

CITY COUNCIL MEETING

MAY 6, 1961

COOPERATIVE
ELECTRICITY
MANAGEMENT
PROGRAM
CONCEPT
APPROVED

Council was informed that at a recent Informal Information Meeting, a presentation was made by representatives of P.G.&E. regarding a Cooperative Electricity Management Program. The City Attorney is presently preparing a contract covering this program as outlined.

Following discussion, on motion of Councilman Hughes, Katnich second, Council approved in concept the proposed Cooperative Electricity Management Program Contract and authorized the Mayor and City Clerk to execute the Contract on behalf of the City.

COUNCIL COMMUNICATION

TO: THE CITY COUNCIL

FROM: THE CITY MANAGER'S OFFICE

DATE

May 4, 1981

NO.

SUBJECT:

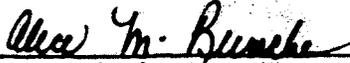
Proposed Cooperative Electricity Management Program Contract

Council will recall that at a recent Informal Informational Meeting, a presentation was made by representatives of P.G. & E. regarding a Cooperative Electricity Management Program.

The City Attorney is presently preparing a contract covering this program as outlined. It is recommended that Council approve the program in concept and authorize the Mayor and City Clerk to execute the contract covering the program on behalf of the City.

RECOMMENDED ACTION:

By motion action approve in concept proposed Cooperative Electricity Management Program Contract and authorize the Mayor and City Clerk to execute the Contract on behalf of the City.



Alice M. Reimche
City Clerk

AGREEMENT BETWEEN THE CITY OF LODI AND
PACIFIC GAS AND ELECTRIC COMPANY CONCERNING THE
COOPERATIVE ELECTRICITY MANAGEMENT PROGRAM

THIS AGREEMENT, made and entered into this _____ day of _____, 1981, by and between PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, hereinafter referred to as "PGandE, and the CITY OF LODI, a municipal corporation of the State of California, hereinafter referred to as "LODI", concerning their joint participation in PGandE's experimental Cooperative Electricity Management Program, hereinafter referred to as "CEMP".

1. The objective of CEMP is to achieve a reduction in On-Peak Demand (See Exhibit A attached hereto) within the Lodi Program Area (defined in Exhibit B attached hereto) during the Summer of 1981, compared to the Summer of 1980. This is a planning goal for CEMP and no liability by either party shall result from failure to achieve any or all of the CEMP goal.

2. A Joint Electricity Management Committee, composed of 2 members appointed by the Lodi City Council and 1 PGandE member, will serve in program development and implementation.

3. A program coordinator shall be appointed by Lodi and paid for by PGandE, and will be responsible for overall CEMP coordination and implementation. The program coordinator shall be responsible to Lodi, acting by and through its City Manager. PGandE shall have no responsibility or liability for program coordination except that PGandE shall compensate Lodi for promotion costs and reasonable employment costs incurred by it for this position while the program continues. Total costs for program coordination and promotion are not to exceed **THIRTY THOUSAND DOLLARS (\$30,000)**.

4. With funds resulting from reduction in On-Peak summer demand, Lodi will provide to the community at large, various incentives comprised of goods and services which promote energy conservation and benefit the community and which are selected by the City Council of the City of Lodi in consultation with the Joint Electricity Management Committee, in an amount equal to 30% of the amount saved as a result of the CEMP. By December 31, 1981

the Joint Management Committee will inform Lodi of the amount of load reduction achieved (between June 1 and September 30 of that year) and benefits earned, and Lodi will provide to the community the goods and services which promote energy conservation and benefit the community within a reasonable time thereafter.

5. The Joint Committee will have the primary responsibility for determining the reduction in On-Peak Demand achieved by Lodi. PGandE will install reasonable metering equipment to monitor Lodi's electric loads during 1981. The Joint Committee shall determine the extent of the On-Peak Demand reduction by comparing the metered data collected during 1981 with the 1980 base On-Peak Demand of 69,919 KW (See Exhibit A attached hereto).

6. This CEMP is subject to modification or termination by PGandE either pursuant to directives of

the California Public Utilities Commission
or because of changes in circumstances which
render the implementation or operation of CEMP
infeasible or inoperable.

IN WITNESS WHEREOF, the parties hereto have executed
this Agreement on the day and year first above written.

PACIFIC GAS AND ELECTRIC COMPANY
A California Corporation

By: _____
JAMES M. STEARNS
Manager - Commercial Department

CITY OF LODI
A Municipal Corporation of the
State of California

By: _____
JAMES B. McCARTY
Mayor

ATTEST:

ALICE M. REIMCHE
City Clerk

EXHIBIT A

This attachment details the methods to be employed in the measurement of Lodi's On-Peak Demand.

DEFINITIONS:

On-Peak Demand: On-Peak Demand is the maximum 30-minute demand in KW, which occurs between June 1 and September 30, 1981 inclusive, within the Lodi Program Area (see Exhibit B). ("Between June 1 and September 30, 1981 inclusive" refers specifically to the four (4) monthly billing periods of June, July, August and September, 1981.)

Growth Adjustment: It is recognized that new customers using electricity in the Lodi area will increase the On-Peak Demand. For comparative purposes, the 1980 On-Peak Demand will be adjusted upward by multiplying it by 1.0183 during 1981. This adjustment corrects for the estimated 1.83 percent customer growth. This preliminary 1981 growth factor of 1.83 percent will be adjusted if necessary.

Special Load Adjustment: If warranted, an adjustment for special loads will be made by PGandE and Lodi at the end of the Summer 1981.

Weather Adjustment: If warranted, an adjustment will be made by PGandE and Lodi to account for differences in 1980 and 1981 weather.

EXHIBIT B

The Lodi Program Area includes all customers served via the City's "Killelea" Substation.