

**CITY OF LODI
INFORMAL INFORMATIONAL MEETING
"SHIRTSLEEVE" SESSION
CARNEGIE FORUM, 305 WEST PINE STREET
TUESDAY, MARCH 28, 2006**

An Informal Informational Meeting ("Shirtsleeve" Session) of the Lodi City Council was held Tuesday, March 28, 2006, commencing at 7:25 a.m.

A. ROLL CALL

Present: Council Members – Beckman, Hansen, Johnson, Mounce, and Mayor Hitchcock

Absent: Council Members – None

Also Present: City Manager King, City Attorney Schwabauer, and City Clerk Blackston

B. TOPIC(S)

B-1 "Utilities Quarterly Update"

With the aid of an overhead presentation (filed), Electric Utility Director Morrow reported that the target for this fiscal year was \$60 million in revenue. The cost of purchasing power was budgeted at \$42 million and halfway through the year the actual amount spent was \$22 million. One of the geothermal units was down toward the end of the year and replacement power needed to be purchased in November/December. Debt service shows \$850,000 in expenses with a budget of \$5.6 million. He noted that the amount budgeted for debt service will be spent and explained that the year to date figure is skewed because not all of the information is on the books yet. Toward the end of the fiscal year, it will be determined if some of the capital expenditures can be reserved out using bond funds. A reduction of \$4 million in the cash position is due to having only a partial year of the rate impact and a \$10 million increase in power costs.

Deputy City Manager Krueger noted that staff tried to anticipate what would be spent out of rate revenues for capital maintenance. Staff is currently going through the process of analyzing the capital project expenditures that were included in the original debt financing package. He reported that there were debt financing proceeds remaining, which should be utilized.

City Manager King reported that staff has identified four capital projects on which to use bond proceeds. He suggested that the money that was going to go toward the Electric Utility corporation yard be used as "seed money" for the power generation projects that the City is participating in with the Northern California Power Agency.

Mr. Krueger stated that by the end of March 31 some of the expenditures listed in the \$10,521,000 "Non-Power Costs" would be reclassified as capital projects. He stated that the difference between 2005 and 2006 is the portion of the rate increase that was realized in this fiscal year (\$5 million). In fiscal year 2007, it increases \$6 million and there is a projected growth in customers. He reported that "days cash" available in 2004 was at 48, in 2005 it increased to 61 days worth of operating expenditures, and in fiscal year 2006 it decreased to 22 days.

Mr. Morrow reported that the cash balance in the current year would be decreasing from \$7.3 million to \$2 million. All needed electricity has been procured for fiscal year 2006 and 80% of the City's needed electricity has been purchased for fiscal year 2007. He stated that the White Slough project would probably not be done until 2010. There is a committed interest for 143 megawatts of the 255 megawatts available in the project. Mr. Morrow reviewed charts (filed) illustrating the City's open position, as well as electricity and gas prices. In summary, Mr. Morrow predicted that fiscal year 2006 would be a difficult financial year and there would be improvement in 2007.

Council Member Hansen asked that Council be given the quarterly reports to review prior to the meetings.

With the aid of an overhead presentation (filed), Public Works Director Prima reported that the total of water operating accounts are at 57%, which is just below the target for February. There is money in the budget to use toward design work, once it is decided how to use the Woodbridge Irrigation District water supply. Direction will be sought from Council about this in April. In the "PCE/TCE" account, half of the amount budgeted has been spent. A number of projects at White Slough were budgeted for in the Wastewater Capital account; however, it is still in the design phase so this may not happen until next year. Mr. Prima stated that he was fairly certain the groundwater study currently being conducted would result in the need for additional land or a change in processes to reduce impacts to land and groundwater. He reported that staff does not yet know if the City will fall under the state general permit or whether the Regional Board will have additional requirements when the new permit is issued. There has been an increase in record keeping and reporting and an emphasis on capital replacement and overflow issues.

C. COMMENTS BY THE PUBLIC ON NON-AGENDA ITEMS

None.

D. ADJOURNMENT

No action was taken by the City Council. The meeting was adjourned at 8:32 a.m.

ATTEST:

Susan J. Blackston
City Clerk

AGENDA ITEM



CITY OF LODI COUNCIL COMMUNICATION

AGENDA TITLE: Utilities Quarterly Update
MEETING DATE: March 28, 2006
PREPARED BY: Jim Krueger, Deputy City Manager

BACKGROUND INFORMATION: Over the course of the last twelve months City Council has received quarterly reports for the City's three utility operations (Electric, Water and Wastewater). Staff will provide written materials and a power point presentation at the meeting on Tuesday morning.

Following are the primary items to be discussed on Tuesday morning:

- 1) Financial operating results for the quarter ending December 31, 2005 (Electric, Water and Wastewater funds)
- 2) Pro-forma (projected results) for revenues, expenses and working capital for the Electric Utility funds for fiscal years 2006 through 2011.
- 3) Net energy open positions report for fiscal years ending 2006 and 2007.
- 4) Update on recent energy purchases.
- 5) Update on future power supply projects
- 6) Financial ratios for all three of the utilities.

It is anticipated that there will be some flexibility in the contents of these reports each quarter, but that the primary elements to be covered in the financial reports and updates on operating topics will become more or less the same each quarter.

APPROVED: 
for Blair King, City Manager

**Quarterly Report
for Electric Utility
(Oct – Dec 2006)**



City Council
Shirtsleeve Session
March 28, 2006



Overview

- FY06 Financial Results through December
- Financial Forecast (FY06 through FY11)
- Power Supply Update
 - Risk Oversight Committee
 - FY06 & FY07 Open Position
 - FY07 Purchases
- Electricity & Natural Gas Trends



FY 06 Financial Results (2nd Qtr)

Cash Flow								
	July-05	August-05	September-05	October-05	November-05	December-05	To Date	FY06 Budget
Revenue								
Sales revenues	5,858,465	6,638,998	5,475,067	4,399,738	3,944,416	4,073,176	30,389,860	60,072,000
Other Revenues	30,059	6,665	29,751	20,840	218,707	3,105	309,127	1,383,000
Total Revenues	5,888,524	6,645,663	5,504,818	4,420,578	4,163,123	4,076,281	30,698,987	61,455,000
Expenses								
Purchase Power	3,624,238	3,601,823	2,366,731	3,915,976	4,785,781	4,529,998	22,824,547	42,700,000
Non-Power Costs	818,137	877,262	901,750	834,304	831,997	1,002,568	5,266,018	10,521,000
Total Expenses	4,442,375	4,479,085	3,268,481	4,750,280	5,617,778	5,532,566	28,090,565	53,221,000
Net Revenue Available for Debt Service	1,446,149	2,166,578	2,236,337	-329,702	-1,454,655	-1,456,285	2,608,422	8,234,000
Debt Service	0	0	0	0	0	849,305	849,305	5,619,000
Net Revenue Available for Other Purposes	1,446,149	2,166,578	2,236,337	-329,702	-1,454,655	-2,305,590	1,759,117	2,615,000
In-lieu Transfer To General Fund	545,749	620,928	590,900	555,262	545,833	549,110	3,407,782	6,550,000
Capital Projects	134,608	234,226	123,269	162,718	222,944	98,736	976,501	139,000
Other changes in working capital	572,825	-390,480	-699,362	-828,914	-595,760	500,462	-1,441,229	0
Net Increase (Decrease) in Working Capital	192,967	1,701,904	2,221,530	-218,768	-1,627,672	-3,453,898	-1,183,937	-4,074,000
Beginning Cash	7,343,000	7,535,967	9,237,871	11,459,401	11,240,633	9,612,961	7,343,000	7,343,000
Ending Cash	7,535,967	9,237,871	11,459,401	11,240,633	9,612,961	6,159,063	6,159,063	3,269,000



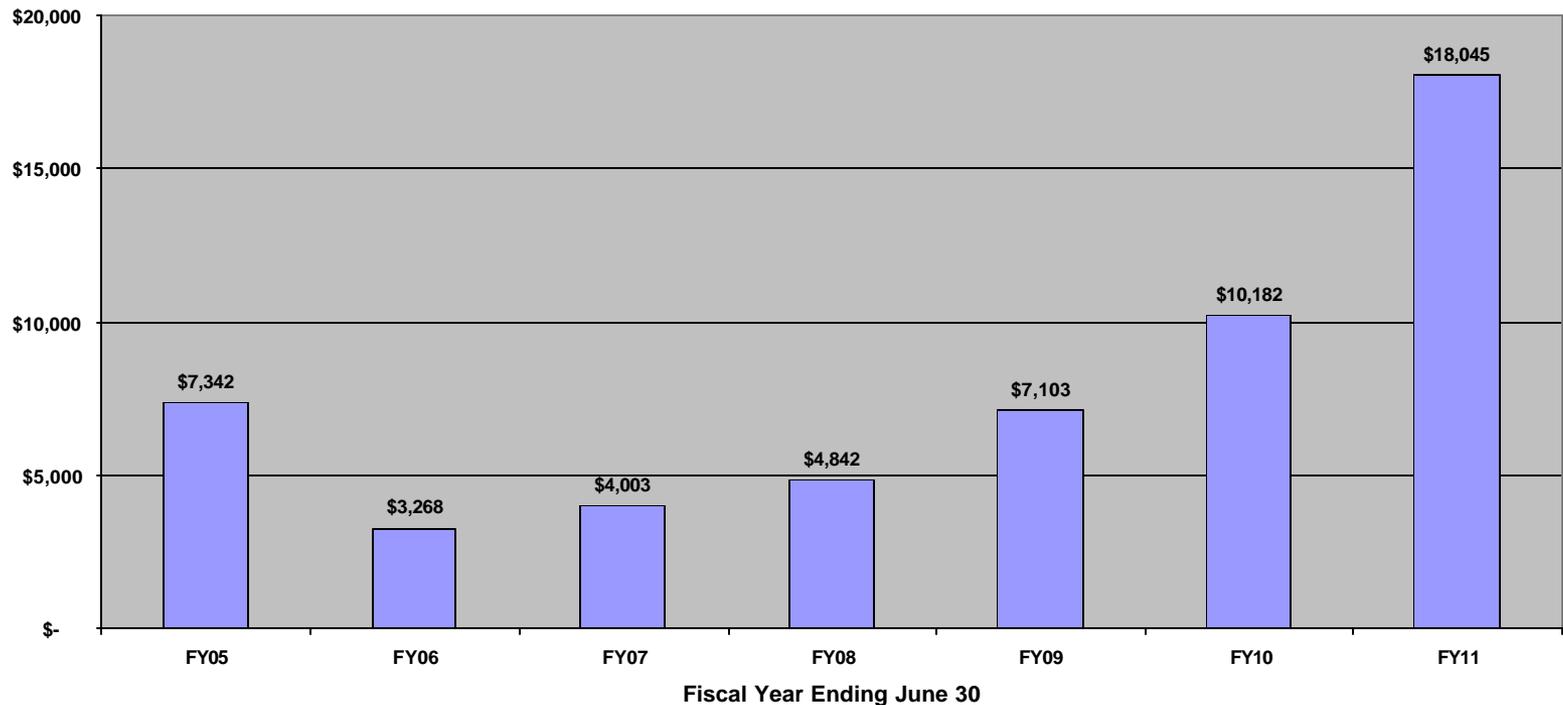
Electric Pro Forma (FY06-FY11)

Cash Flow \$ in 1,000s	Actual		Forecast					
	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11
Revenue								
Sales revenues	52,899	53,792	60,072	66,724	68,725	70,787	72,911	75,098
Revenue and/or Expense Reduction	-	-	-	1,985	4,090	4,212	4,339	4,469
Transfer from Rate Stabilization Fund	-	4,500	-	-	-	-	-	-
Other Revenues	8,354	2,385	1,383	1,240	1,258	1,276	1,295	1,314
Total Revenues	61,253	60,677	61,455	69,949	74,073	76,275	78,545	80,881
Expenses								
Purchase Power	33,286	33,069	42,700	44,900	40,700	43,100	43,200	39,800
Non-Power Costs	10,583	10,460	10,521	11,716	13,965	14,453	14,959	15,483
Total Expenses	43,869	43,529	53,221	56,616	54,665	57,553	58,159	55,283
Net Revenue Available for Debt Service	17,384	17,148	8,234	13,333	19,408	18,722	20,386	25,598
Debt Service	7,895	6,572	5,619	5,619	8,552	6,049	6,483	6,483
Net Revenue Available for Other Purposes	9,489	10,576	2,615	7,714	10,856	12,673	13,903	19,115
In-lieu Transfer To General Fund	5,865	6,059	6,550	6,779	7,017	7,262	7,516	7,779
Capital Outlay Funding	-	-	139	200	3,000	3,150	3,308	3,473
Other changes in working capital	863	(2,965)	-	-	-	-	-	-
Net Increase (Decrease) in Working Capital	4,487	1,552	(4,074)	735	839	2,261	3,079	7,863
Working Capital BOY	1,303	5,790	7,342	3,268	4,003	4,842	7,103	10,182
Working Capital FYE	5,790	7,342	3,268	4,003	4,842	7,103	10,182	18,045



Electric Fund Balance (Projected)

Fund Balance By Fiscal Year
(\$ in 1,000s)





Power Supply Update



Risk Oversight Committee

- Two ROC meetings to date (1/31/06 & 3/3/06)
- Reviewed potential energy purchases for FY06 and FY07
- Future Activities
 - Remaining FY07 Open Position
 - Formalize “Laddering” Guidelines
 - Review FY08 to FY10 Open Positions
 - Counterparty Risk Assessment



Open Position Summary

- **FY06**
 - Have procured 98.7% of forecasted load

- **FY07**
 - Have procured 80.9% of forecasted load
 - 96.4% for July – December 2006
 - 71.5% for January – June 2007



FY06 Net Open Position

	Lodi Total			Lodi HLH			Lodi LLH		
	Surplus/(Deficit)	Load	% of Load	Surplus/(Deficit)	Load	% of Load	Surplus/(Deficit)	Load	% of Load
April	916	35,348	2.6%	483	22,330	2.2%	433	13,018	3.3%
May	(1,206)	39,672	-3.0%	(146)	25,260	-0.6%	(1,060)	14,412	-7.4%
June	(1,226)	43,261	-2.8%	(1,094)	29,111	-3.8%	(132)	14,150	-0.9%
Total	(1,517)	118,281	-1.3%	(757)	76,702	-1.0%	-760	41,580	-1.8%



FY07 Power Purchases

- February 8, 2006
 - 147,627 MWH @ \$72.46/MWH (average)
- March 14, 2006
 - 50,055 MWH @ \$72.79
 - Also bought 5485 MWH @ \$39.78 (FY06)

FY07 Projected Cost -- \$79.59/MWH

(\$1.2 million savings)

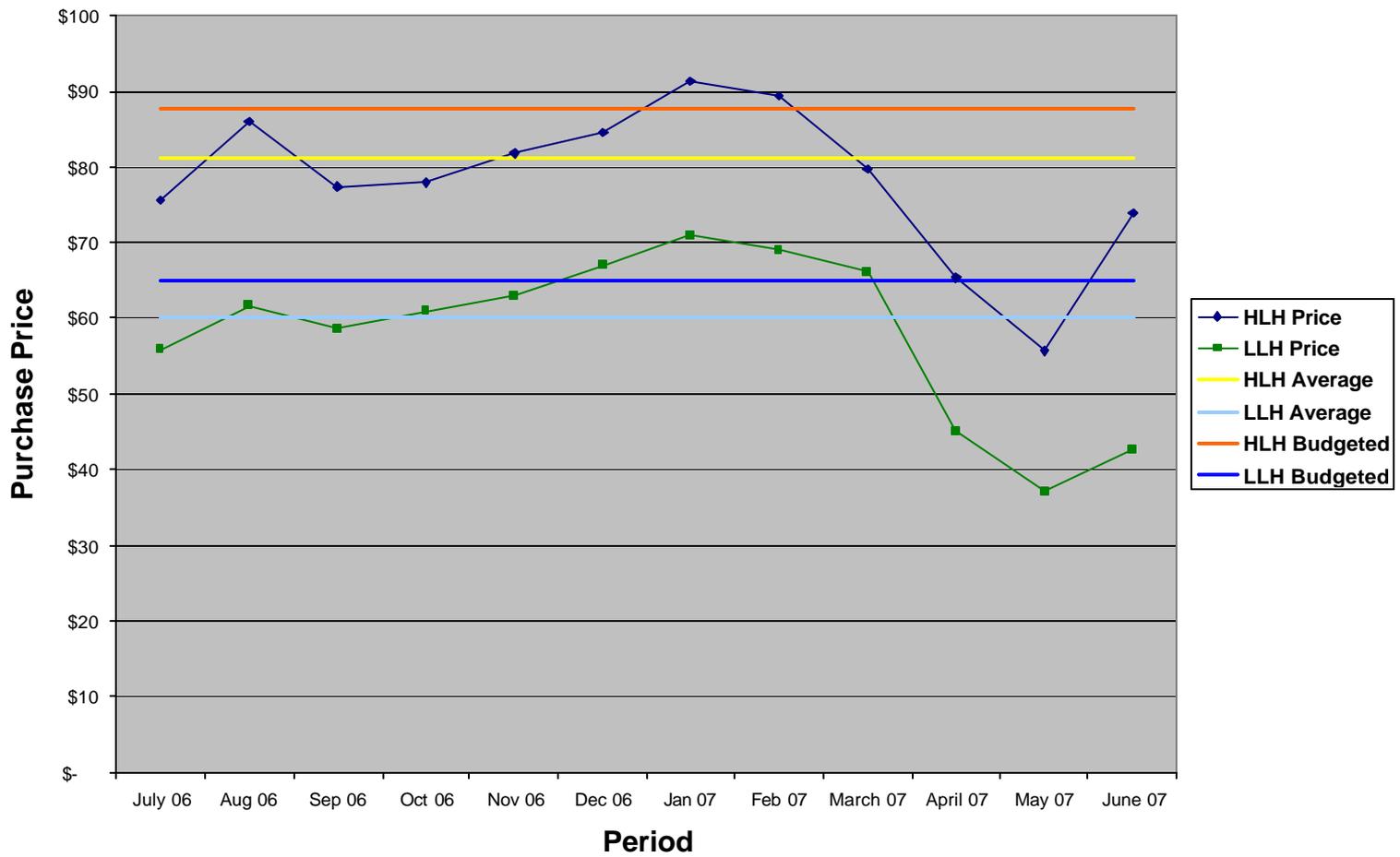


FY07 Net Open Position

	Lodi Total			Lodi HLH			Lodi LLH		
	Surplus/(Deficit)	Load	% of Load	Surplus/(Deficit)	Load	% of Load	Surplus/(Deficit)	Load	% of Load
July	(2,785)	53,047	-5.3%	(859)	33,241	-2.6%	(1,926)	19,807	-9.7%
August	84	50,317	0.2%	(188)	33,577	-0.6%	272	16,740	1.6%
September	1,683	43,514	3.9%	493	27,873	1.8%	1,190	15,642	7.6%
October	(78)	38,032	-0.2%	708	24,153	2.9%	(785)	13,878	-5.7%
November	(2,458)	35,704	-6.9%	(2,726)	22,530	-12.1%	269	13,175	2.0%
December	(5,703)	38,981	-14.6%	(5,174)	24,104	-21.5%	(529)	14,878	-3.6%
January	(18,608)	37,596	-49.5%	(9,545)	23,956	-39.8%	(9,062)	13,640	-66.4%
February	(15,818)	33,538	-47.2%	(7,536)	21,714	-34.7%	(8,282)	11,824	-70.0%
March	(15,385)	36,706	-41.9%	(10,082)	24,249	-41.6%	(5,303)	12,457	-42.6%
April	(12,492)	35,749	-34.9%	(6,407)	22,653	-28.3%	(6,084)	13,097	-46.5%
May	(11,064)	40,080	-27.6%	(6,678)	25,606	-26.1%	(4,386)	14,474	-30.3%
June	(10,537)	43,732	-24.1%	(6,619)	29,416	-22.5%	(3,917)	14,317	-27.4%
Net Total	(93,158)	486,998	-19.1%	(54,615)	313,071	-17.4%	(38,543)	173,928	-22.2%



Purchase Price Comparison



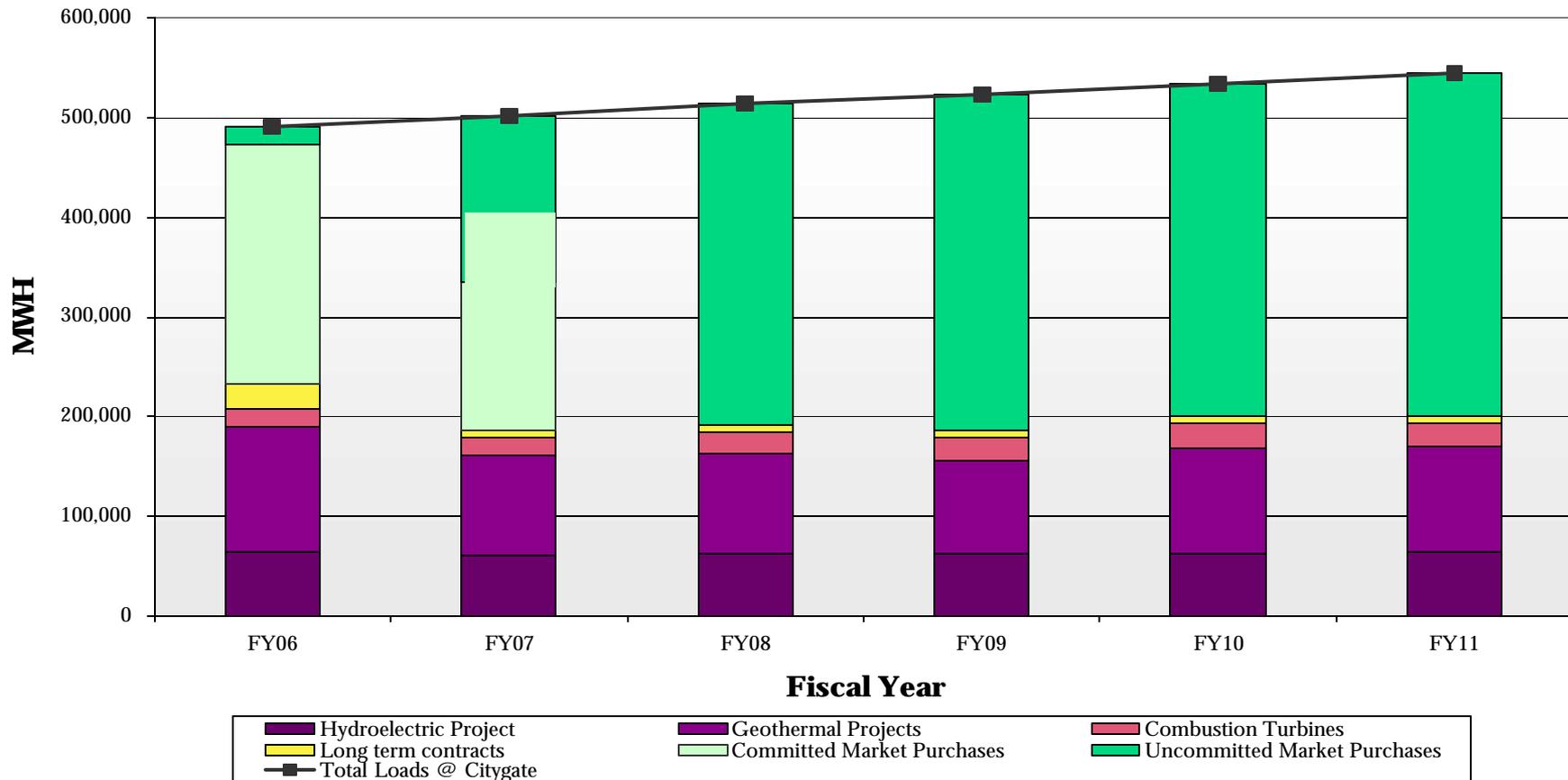


Long-Term Power Supply

- **Resource 500**
 - A 500+ MW plant.
 - Located in SMUD's control area.
 - Actively being studied by Northern California utilities.
 - Development agreement in place.
- **Lodi 2 CT Project (White Slough)**
 - 250+ MW high efficiency gas-fired plant.
 - Located near the City of Lodi.
 - Currently seeking additional interest.

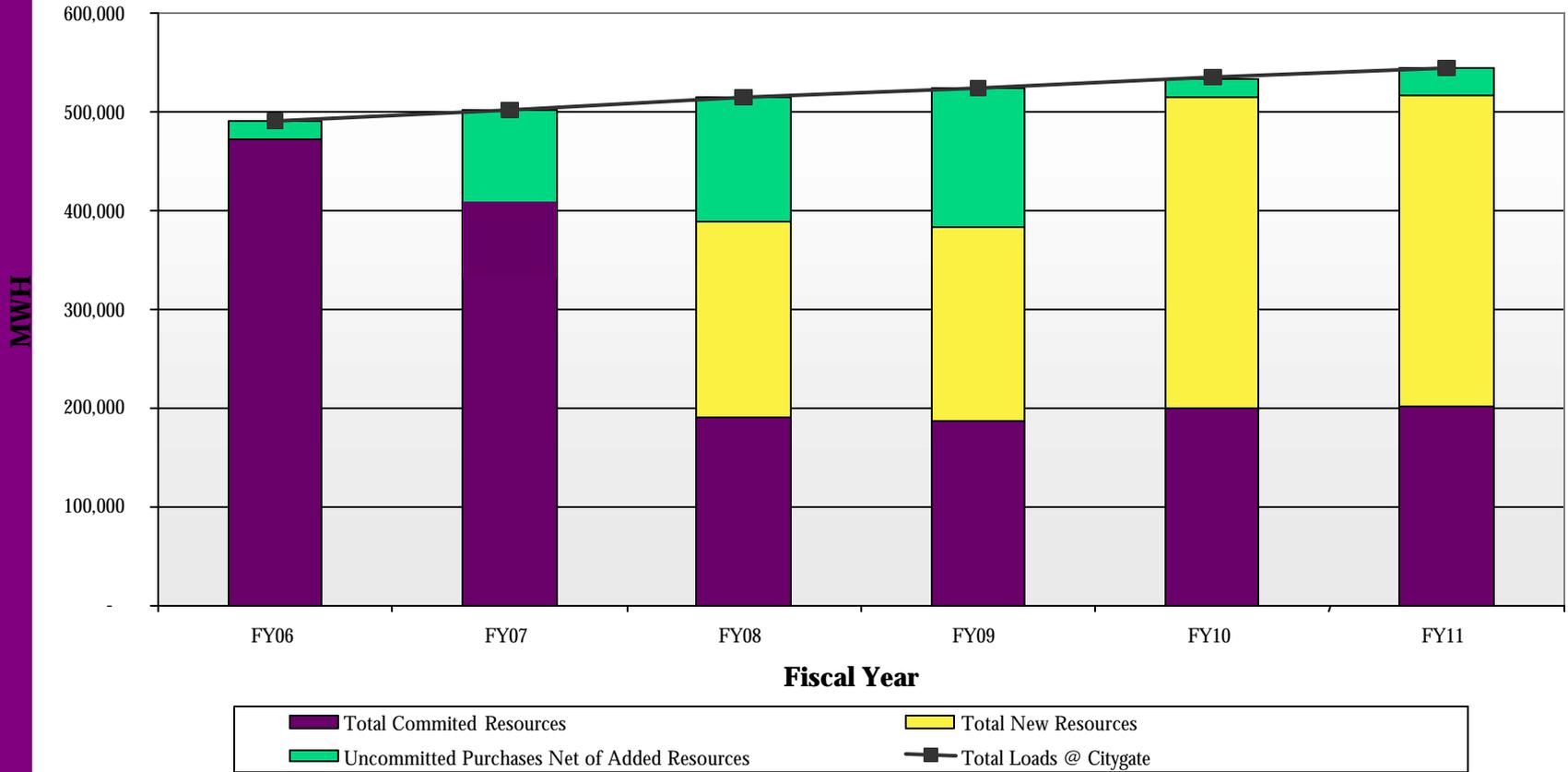


Resources and Purchases





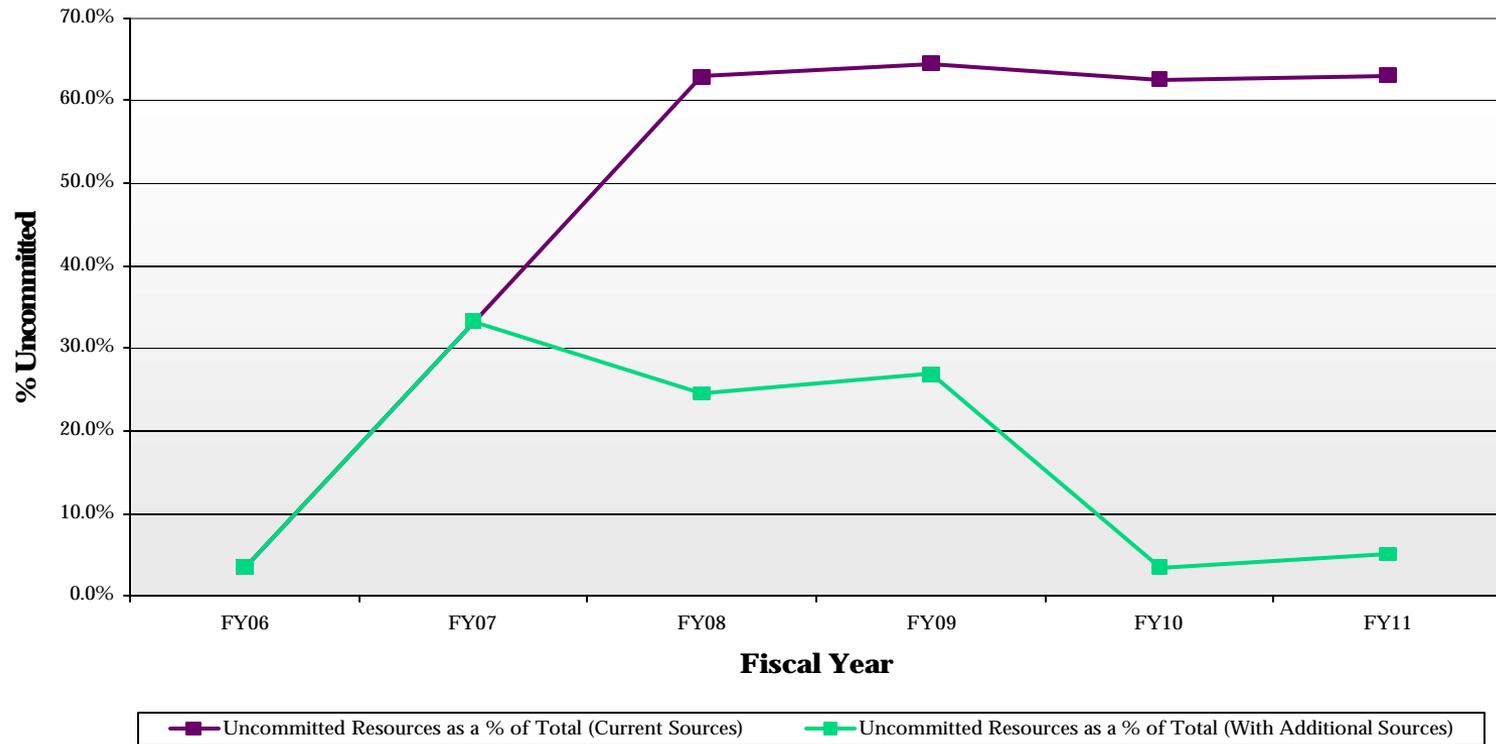
Future Resources





Long-Term Power Supply

% Uncommitted Resources
(With & Without Additional Resources)





Future Market Conditions

Pro Forma Estimates

Energy Purchases					
Purchases	FY07	FY08	FY09	FY10	FY11
Assumed Market Prices (\$/MWH)					
HLH Prices	\$87.50	\$80.00	\$76.00	\$74.00	\$73.00
LLH Prices	\$65.00	\$57.00	\$53.00	\$52.00	\$51.00

Current Market Prices

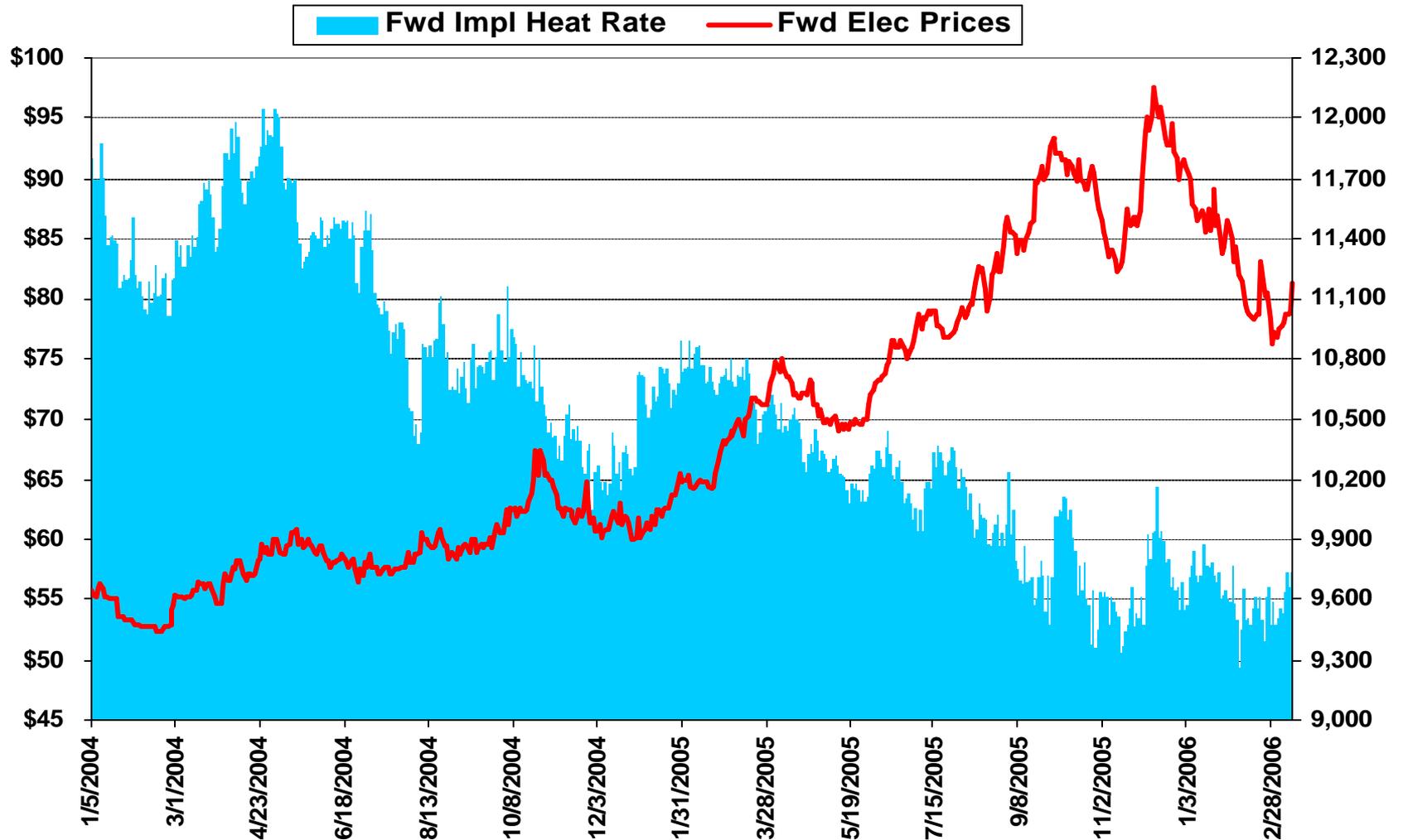
Current Market Prices (\$/MWH)					
	FY07	FY08	FY09	FY10	FY11
HLH Prices	\$81.25	\$77.75	\$73.75	\$71.00	-
LLH Prices	\$60.25	\$58.25	\$56.25	\$54.25	-



Energy & Natural Gas Trends

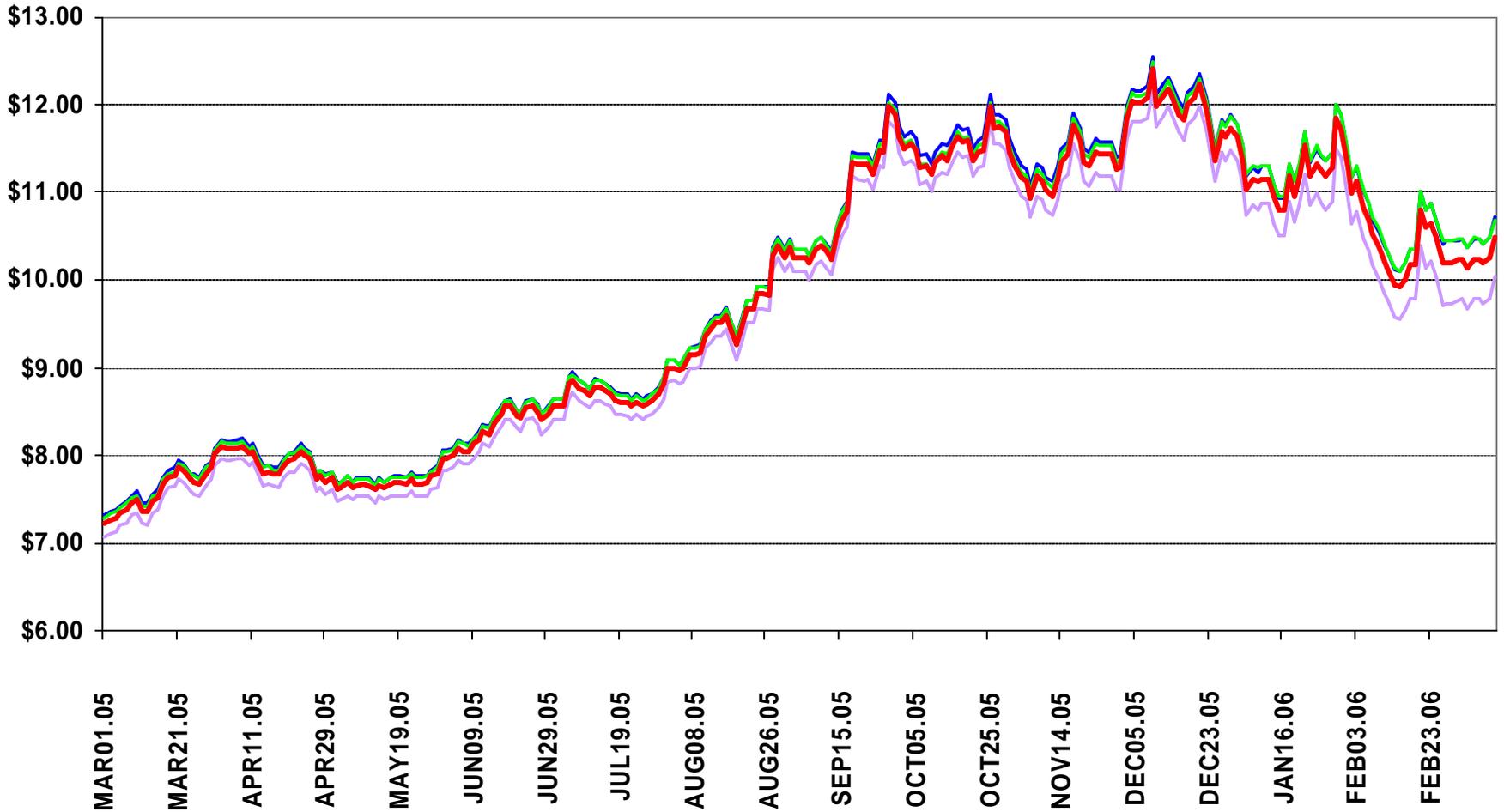
2007 Electricity Prices

(2004 to date)

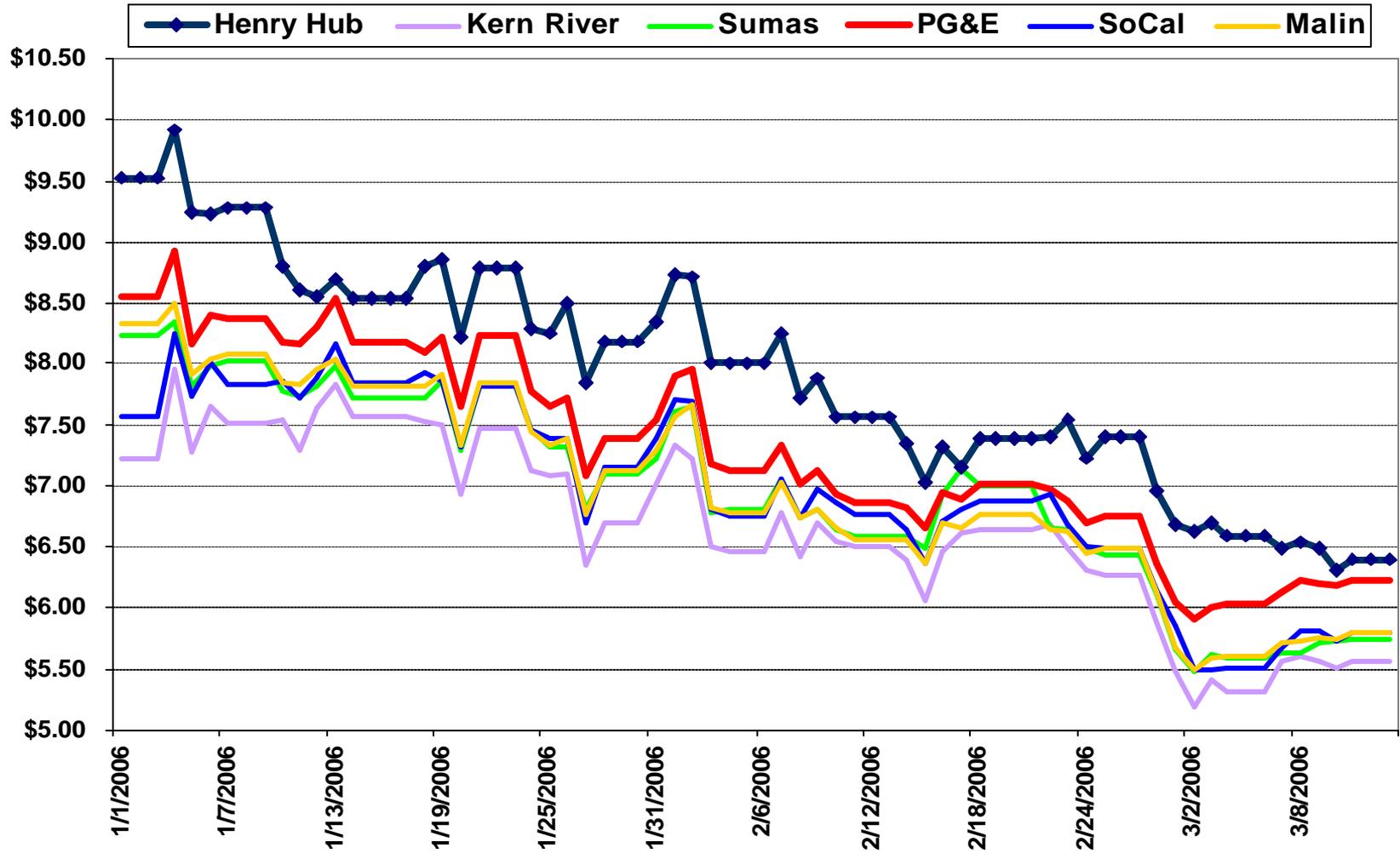


Natural Gas Prices

Winter 2006-07

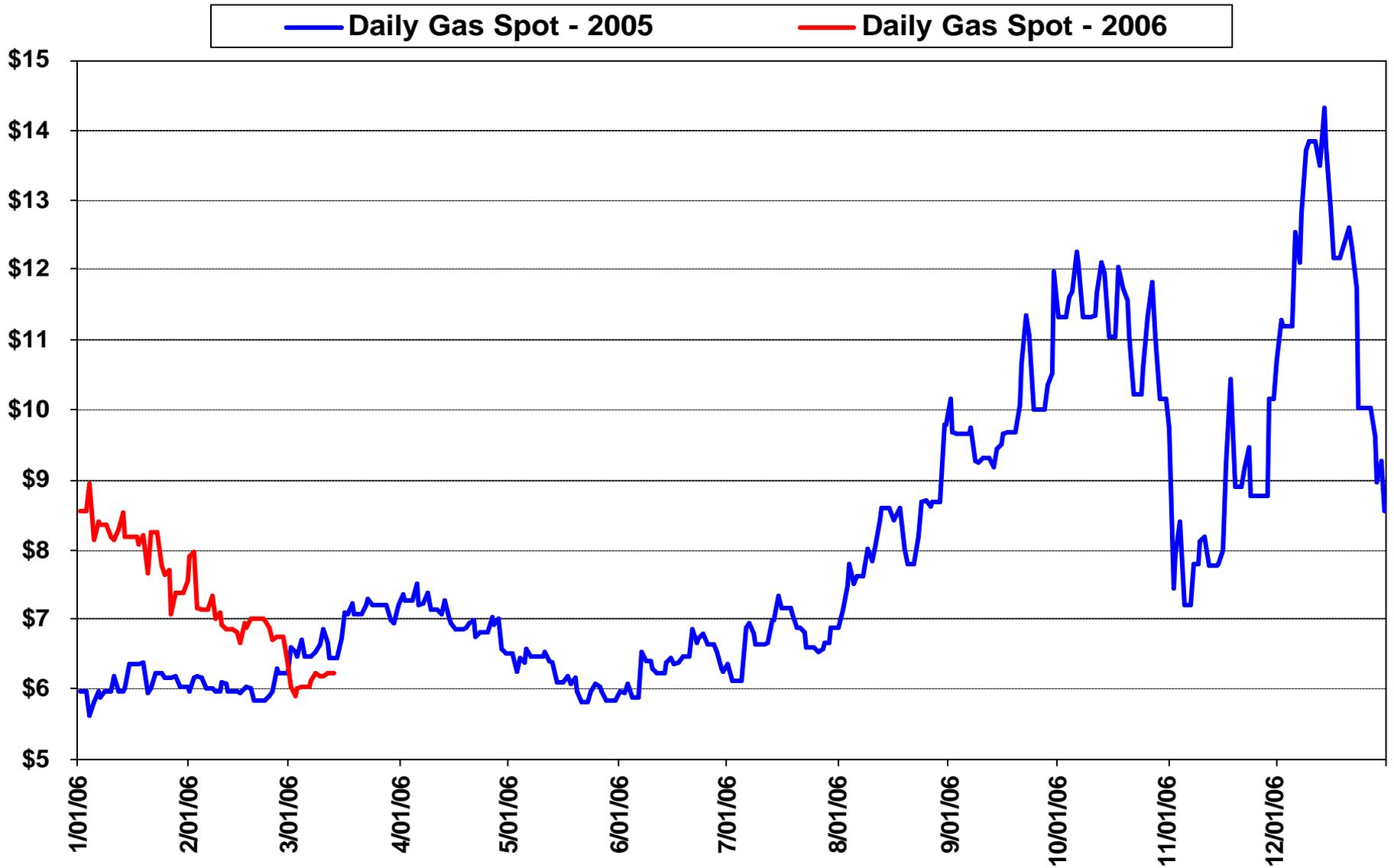


Natural Gas Spot Prices

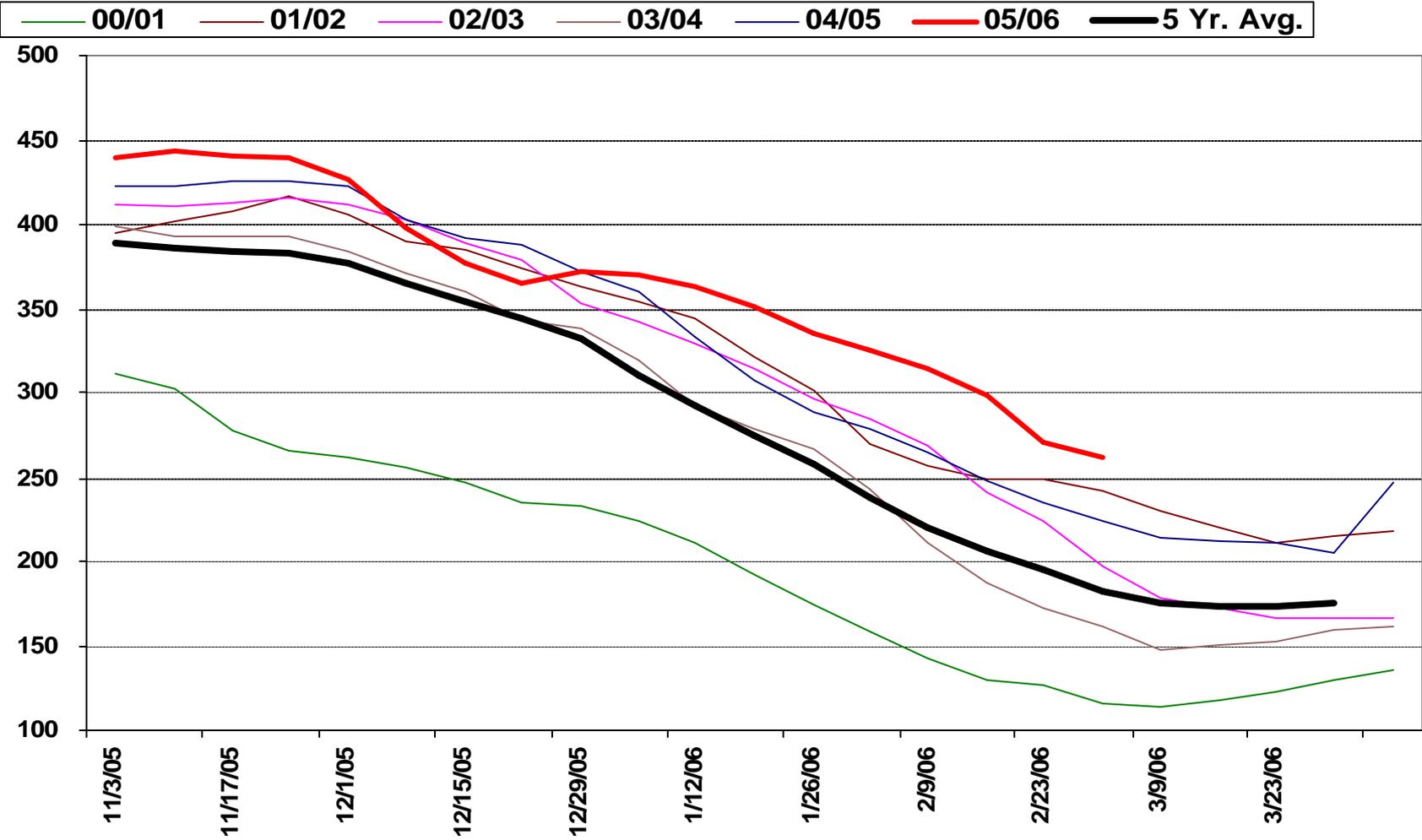


Daily Natural Gas Spot Prices

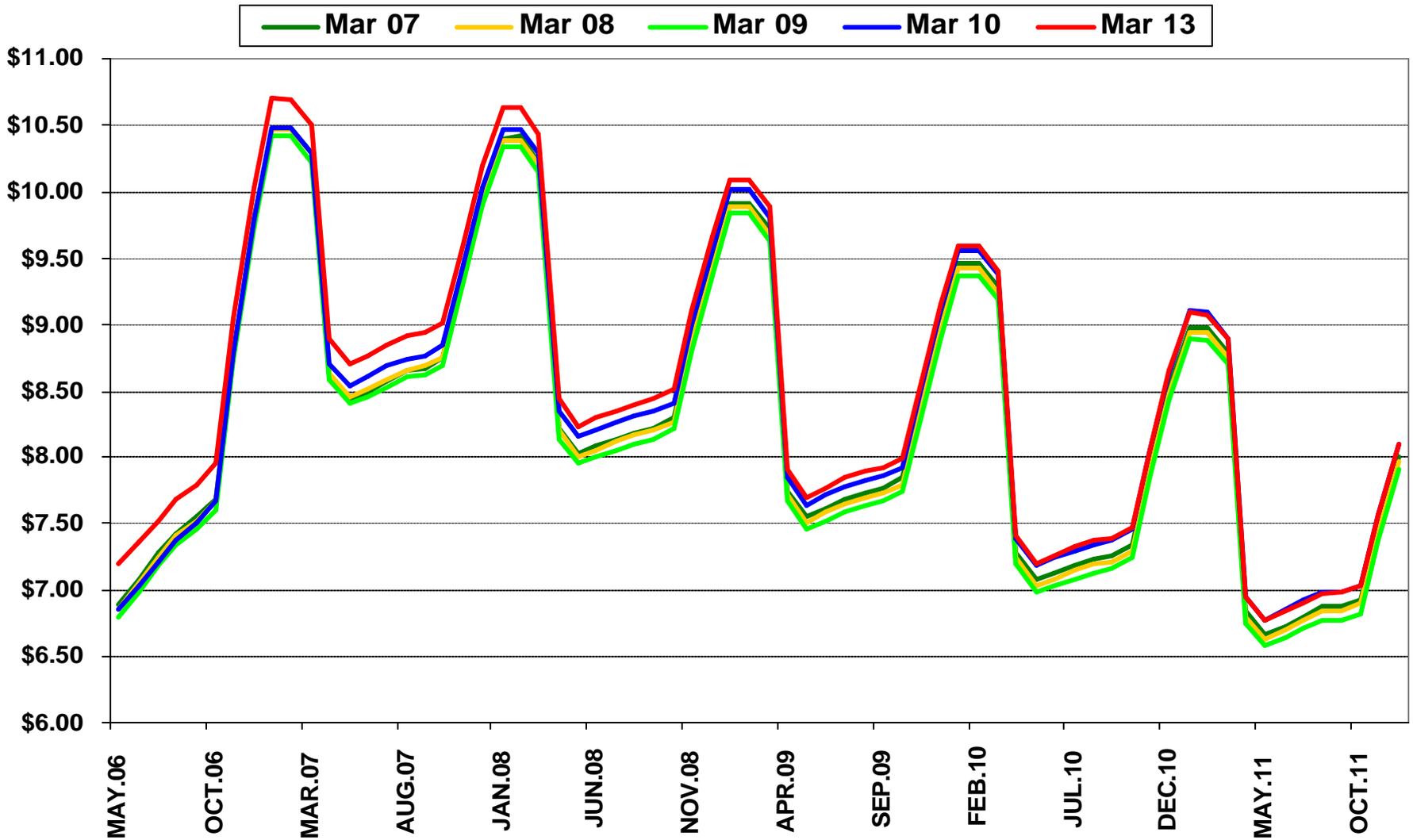
2005 vs. 2006



Natural Gas Storage Levels (West)



Recent Gas Forward Price Curves





Summary

- FY06 is a difficult financial year for electric utility
- Financial health will begin improvement in FY07
- Much reduced “open position” for FY06 (1.3%) and FY07 (19.1%)
- Electricity and natural gas prices have moderated
- Risk Oversight Committee (ROC) playing increased role in critical power supply area

filed 3-28-06

Electric Pro Forma (FY06-FY11)

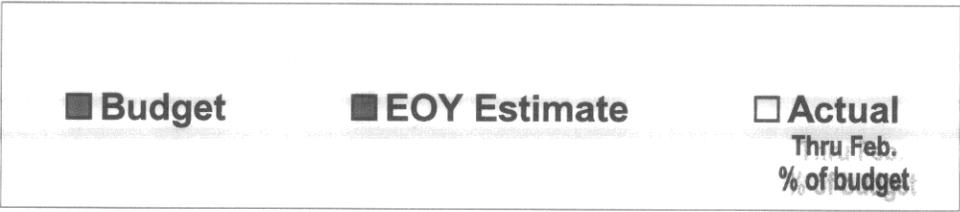
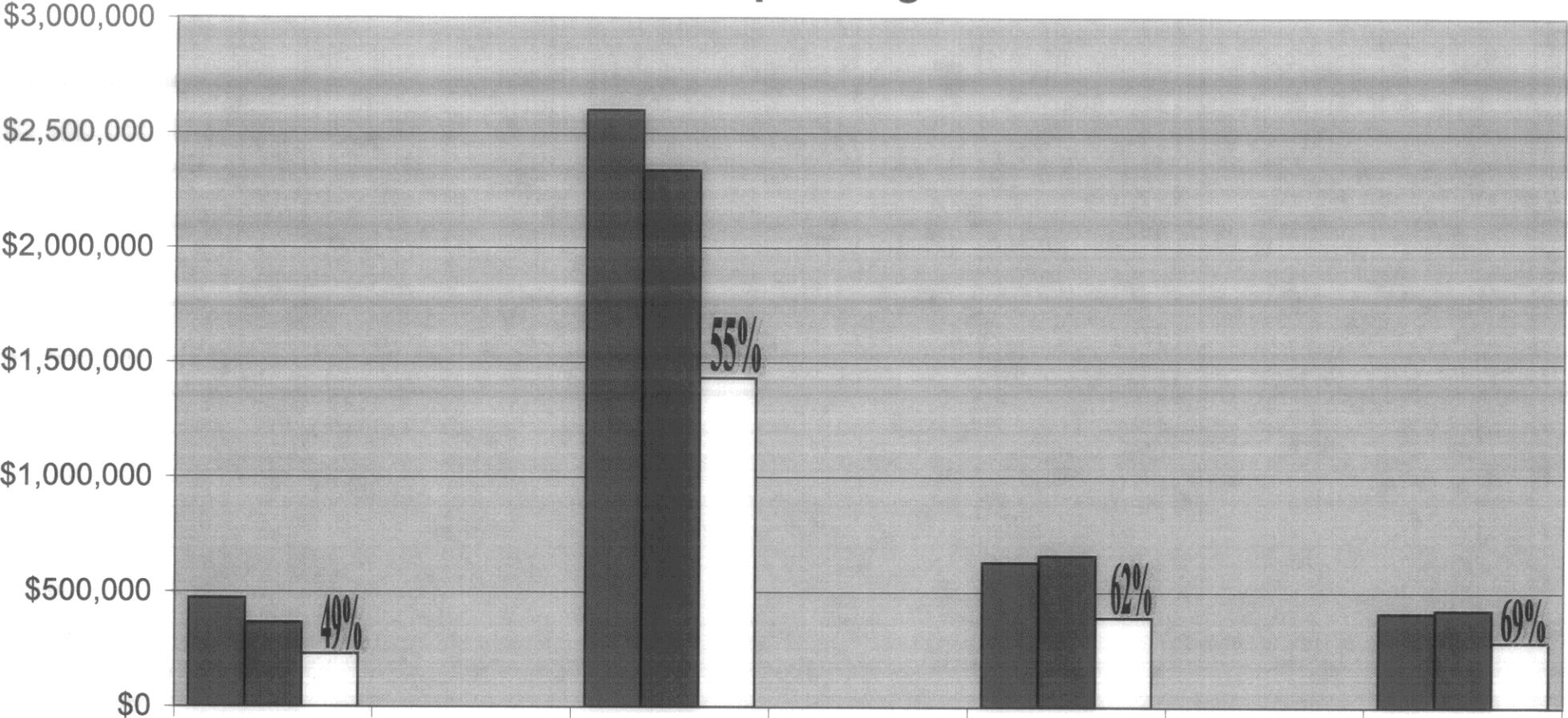
Cash Flow \$ in 1,000s	Actual		Forecast				
	FY04	FY05	FY06	FY07	FY08	FY09	FY10
Revenue							
Sales revenues	52,899	53,792	60,072	66,724	68,725	70,787	72,911
Revenue and/or Expense Reduction	-	-	-	1,985	4,090	4,212	4,339
Transfer from Rate Stabilization Fund	-	4,500	-	-	-	-	-
Other Revenues	8,354	2,385	1,383	1,240	1,258	1,276	1,295
Total Revenues	61,253	60,677	61,455	69,949	74,073	76,275	78,545
Expenses							
Purchase Power	33,286	33,069	42,700	44,900	40,700	43,100	43,200
Non-Power Costs	10,583	10,460	10,521	11,716	13,965	14,453	14,959
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In-lieu Transfer To General Fund	5,865	6,059	6,550	6,779	7,017	7,262	7,516
Capital Outlay Funding	-	-	139	200	3,000	3,150	3,308
Other changes in working capital	863	(2,965)	-	-	-	-	-
Net Increase (Decrease) in Working Capital	4,487	1,552	(4,074)	735	839	2,261	3,079
Working Capital BOY	1,303	5,790	7,342	3,268	4,003	4,842	7,103
Working Capital FYE	5,790	7,342	3,268	4,003	4,842	7,103	10,182

Public Works
Wastewater Accounts

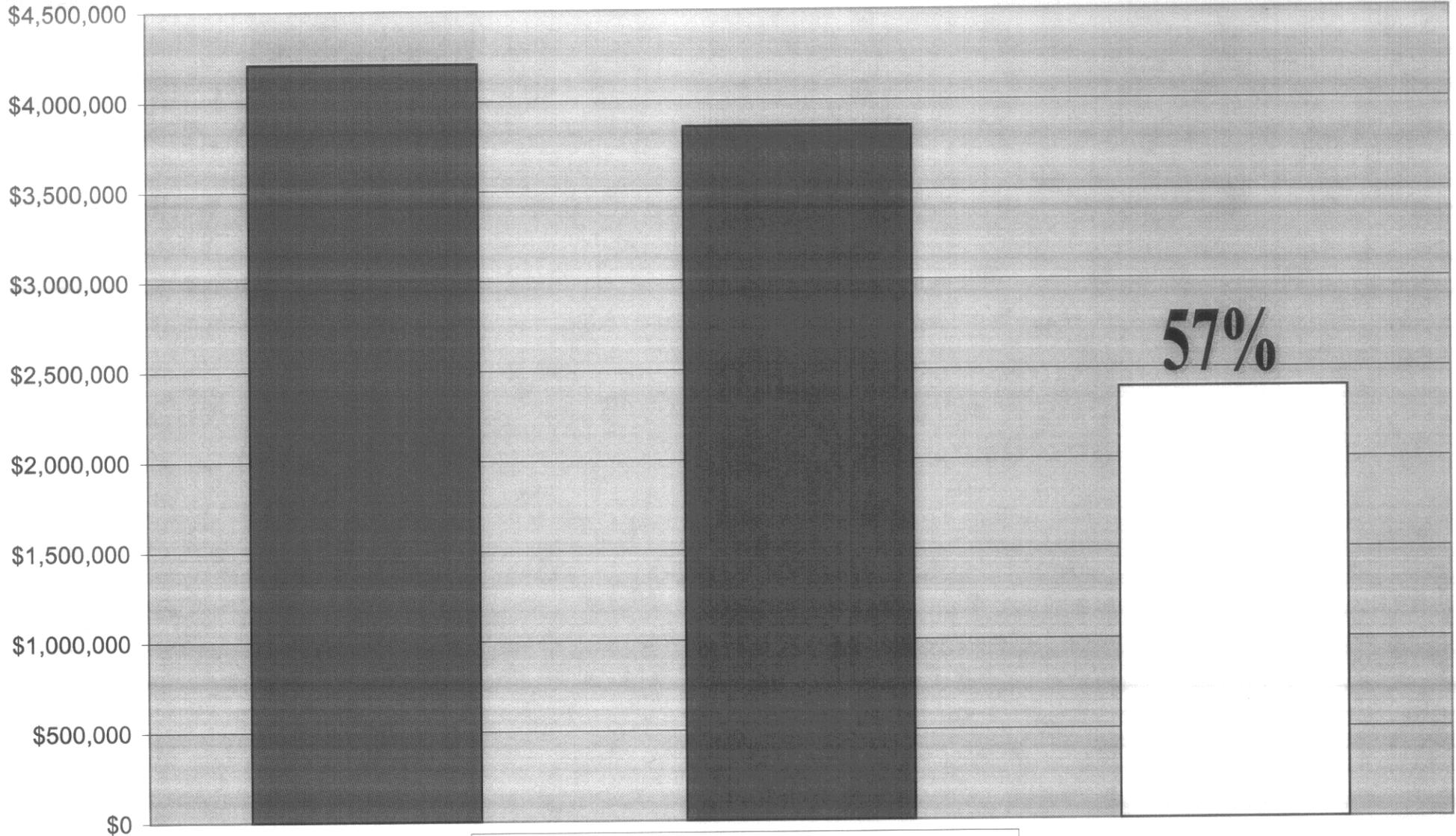
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	FY '05/06 Budget	FY 05/06 EOY Estimates	FY '05/06 Actuals to date(2/28/06)
Administration (170401)			
Personnel	361,736	263,068	171,358
Utilities	2,000	1,610	849
Supplies, Materials & Services	102,759	96,387	57,017
Equipment, Land & Structures	3,500	3,000	29
Special Payments	1,500	1,400	931
Total	471,495	365,465	230,184
Damage to Property (170152)			
Personnel	0	1376	1,377
Supplies, Materials & Services	4,000	0	0
Total	4,000	1,376	1,377
Plant Maintenance (170403)			
Personnel	1,275,225	1,133,193	718,585
Utilities	704,625	648,625	371,944
Supplies, Materials & Services	443,574	391,200	222,099
Work for Others	99,260	95,000	71,255
Equipment, Land & Structures	16,900	15,900	4,810
Special Payments	59,530	53,500	42,792
Total	2,599,114	2,337,418	1,431,485
Sanitary System Maint. (170404)			
Personnel	544,524	574,667	345,695
Utilities	20,400	21,250	12,329
Supplies, Materials & Services	46,054	44,590	26,651
Work for Others	18,506	18,506	4,656
Special Payments	0	0	112
Total	629,484	659,013	389,443
Storm Drain Maint. (170405)			
Personnel	196,974	207,274	131,500
Utilities	28,900	28,900	3,342
Supplies, Materials & Services	41,289	44,105	28,990
Work for Others	15,800	15,800	10,895
Equipment, Land & Structures	39,425	40,775	23,383
Special Payments	87,150	86,000	85,884
Total	409,538	422,854	283,994
Supplement Enviro. (170413)			
Personnel	19,000	9,841	10,494
Total	19,000	9,841	10,494
Watershed Ed Grant (170414)			
Supplies, Materials & Services	60,000	48,600	22,260
Special Payments	0	3,000	1,500
Total	60,000	51,600	23,760
Industrial System Maint. (170442)			
Personnel	4,972	1,443	1,029
Utilities	5,550	3,350	1,662
Supplies, Materials & Services	3,200	2,200	100
Work for Others	1,400	1,400	0
Total	15,122	8,393	2,791
Total Personnel	2,402,431	2,190,862	1,380,038
Total Utilities	761,475	703,735	412,386
Total Supplies, Materials & Services	700,876	627,082	357,117
Total Work for Others	134,966	130,706	86,806
Total Equipment, Land & Structures	59,825	59,675	28,222
Total Special Payments	148,180	143,900	129,719
Total Wastewater Budget	4,207,753	3,855,960	2,394,288

Wastewater Operating FY 05/06



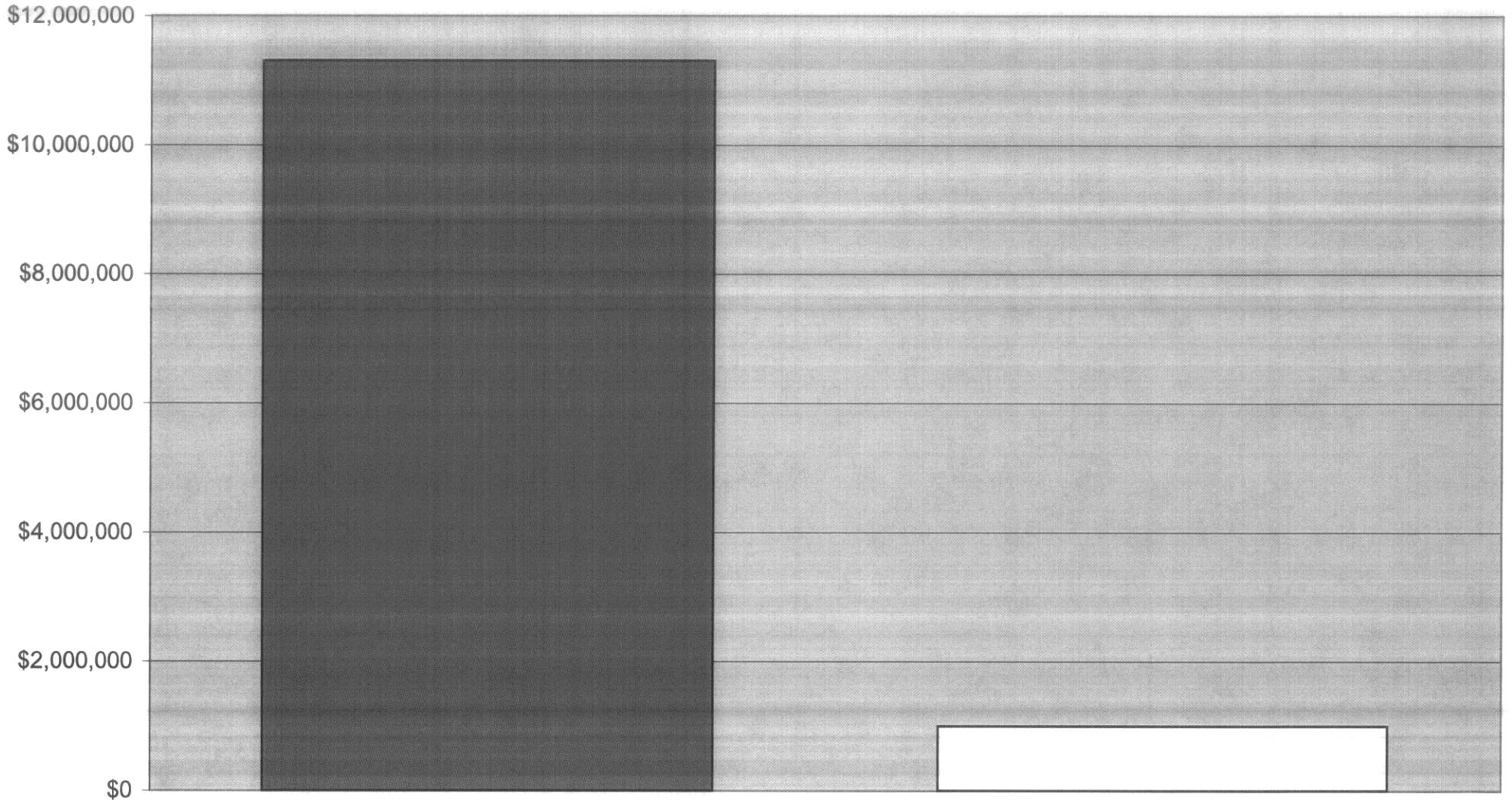
Wastewater Operating Totals FY 05/06 (Total of All Wastewater Accounts)



■ Budgeted □ Actual ■ EOY Estimate
Thru Feb.
% of budget

<u>Wastewater Project</u>	<u>FY 04/05 Approp</u>	<u>Actual Spent 04/05</u>	
MSC Expansion	12,367	12,813	
Vintner's Square	17,500	0	
Lower Sac South	138,000	134,445	
G Basin excavation	150,000	0	
WW Collection Master Plan	25,000	0	
Harney Lane Curve	265,000	100,000	
MSC Fleet Shop	27,500	0	
T&R Task 2	11,577	3,173	
T&R Task 5	17,986	0	
Main Replacement #2	22,381	60,080	
PCE/TCE Rate Analysis	0	6,400	
Turner Road Pump Station	50,000	7	
Olive/Lockeford Water Main	30,000	7,980	
Lodi Ave Overlay	0	174,975	
MSC Fleet Shop	55,000	0	
PCE/TCE	744,600	82,564	
MSC Reconstruct Pavement	75,840	0	
Misc System Relocation	15,000	0	
Wastewater Taps	35,532	7,158	
Mainline Trunk CC Study	25,151	0	
Main Replacement #3	836,000	0	
WSWPCF Phase 1 Design	208,192	49,079	
WS Irrigation System Expansion	2,987	64	
Value Engineering	58,315	0	
Capacity Fee Update	16,490	8,391	
Standby Power Design	30,257	14,502	
Groundwater Investigation	310,000	15,026	
WSWPCF 2004 Improvements	2,941,040	333,686	
WSWPCF Phase 3 Design	1,600,000	46,239	
Land Acquisition	3,500,000	0	
Recycled Water	75,000	0	
Primary Sedimentation	34,225	11,155	
UV Disinfection Equip	200,981	0	
Aeration Panels	26,795	0	
Groundwater Monitoring	214,676	0	
Sphere of Influence	8,928	0	
WS Roadway Imprv	30,000	0	
Alternative Waste Discharge	176,021	19,321	
Bishop Cut Flow Monitoring	40,316	6,731	
Aeration Blower Replacement	10,922	0	
Telephone system upgrade	46,200	0	
PCE/TCE Total	774,163	92,137	
Totals	12,085,779	1,093,789	
Wastewater Capital	11,311,616	1,001,652	9%

Wastewater Capital Projects FY 05/06 (All Wastewater Funds)



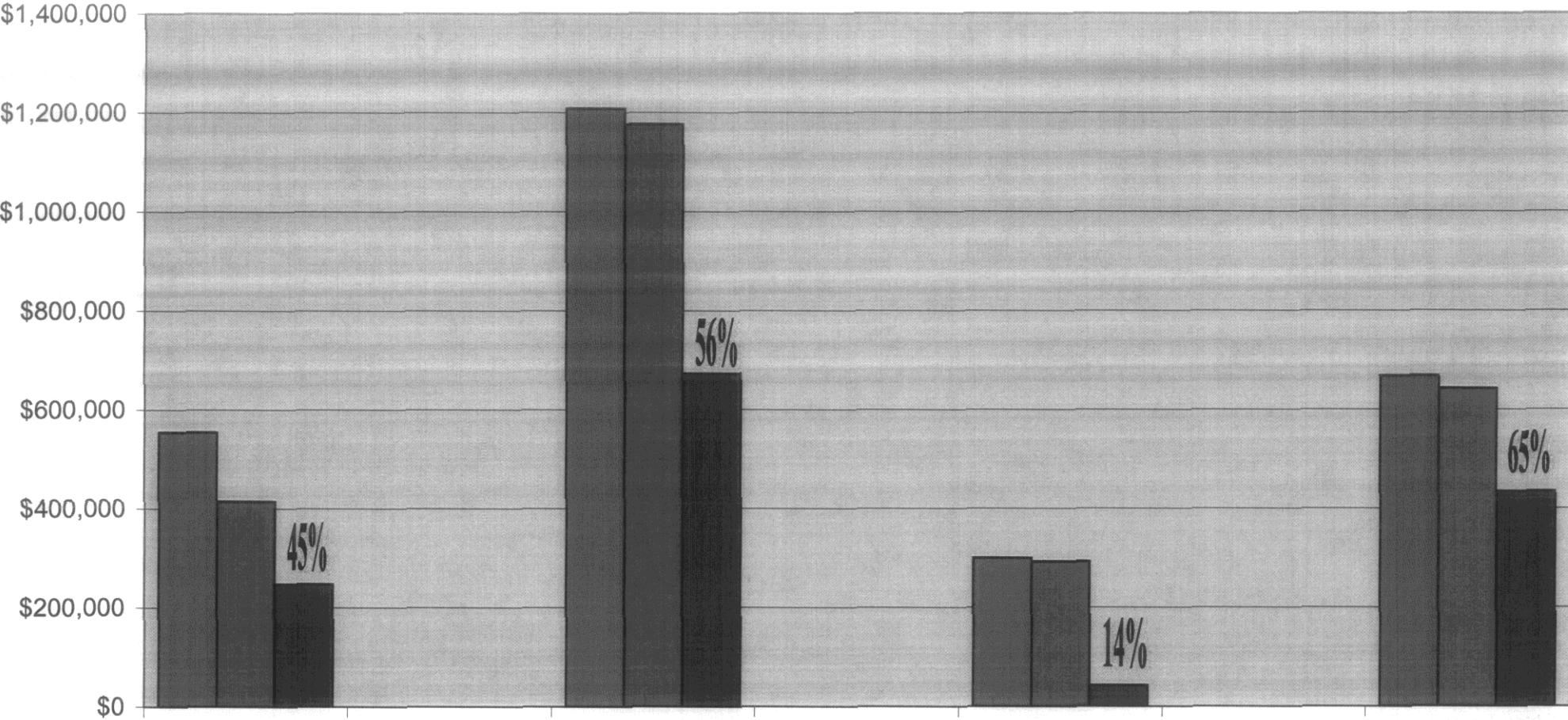
□ Actual
Thru Feb. ■ Budget

**Public Works
Water Accounts**

filed 3-28-06

	FY '05/'06	FY 05/06	FY 05/06
	Budget	EOY Estimate	Actuals to date(2/28/06)
Administration (180451)			
Personnel	377,020	251,552	174,167
Utilities	2,150	1,690	849
Supplies, Materials & Services	106,387	97,202	58,417
Equipment, Land & Structures	2,000	1,500	29
Special Payments	66,580	62,629	13,637
Total	554,137	414,573	247,099
Conservation (180413)			
Personnel	100,790	19,567	16,691
Utilities	1,200	625	265
Supplies, Materials & Services	5,650	4,200	1,985
Total	107,640	24,392	18,941
Damage to Property (180152)			
Personnel	6,000	5,622	2,547
Supplies, Materials & Services	3,000	1,500	197
Total	9,000	7,122	2,744
Production (180453)			
Personnel	69,397	56,292	45,188
Utilities	879,700	876,150	468,331
Supplies, Materials & Services	78,097	62,757	69,277
Work for Others	173,103	173,000	90,062
Special Payments	8,000	8,000	36
Total	1,208,297	1,176,199	672,894
DBCP Monitoring (180454)			
Personnel	54,694	44,275	29,259
Utilities	220	170	103
Supplies, Materials & Services	244,900	248,200	12,616
Total	299,814	292,645	41,978
Distribution (180456)			
Personnel	579,174	570,516	377,712
Utilities	0	28	28
Supplies, Materials & Services	88,898	69,656	54,011
Special Payments	0	1,704	2,046
Total	668,072	641,904	433,797
Fire Hydrants (180457)			
Personnel	17,954	7,033	4,130
Supplies, Materials & Services	2,250	1,775	801
Total	20,204	8,808	4,931
WID Water Purchase (180459)			
Water Purchase	1,200,000	1,200,000.00	900,000
Total	1,200,000	1,200,000.00	900,000
Total Personnel	1,205,029	954,857.00	649,694
Total Utilities	883,270	878,663	469,548
Total Supplies, Materials & Services	529,182	485,290.00	197,304
Total Work for Others	173,103	173,000	90,062
Total Equipment, Land & Structures	2,000	1,500	29
Total Special Payments	74,580	72,333	15,719
Total Water Purchase	1,200,000	1,200,000.00	900,000
Total Water Budget	4,067,164	3,765,643.00	2,322,356

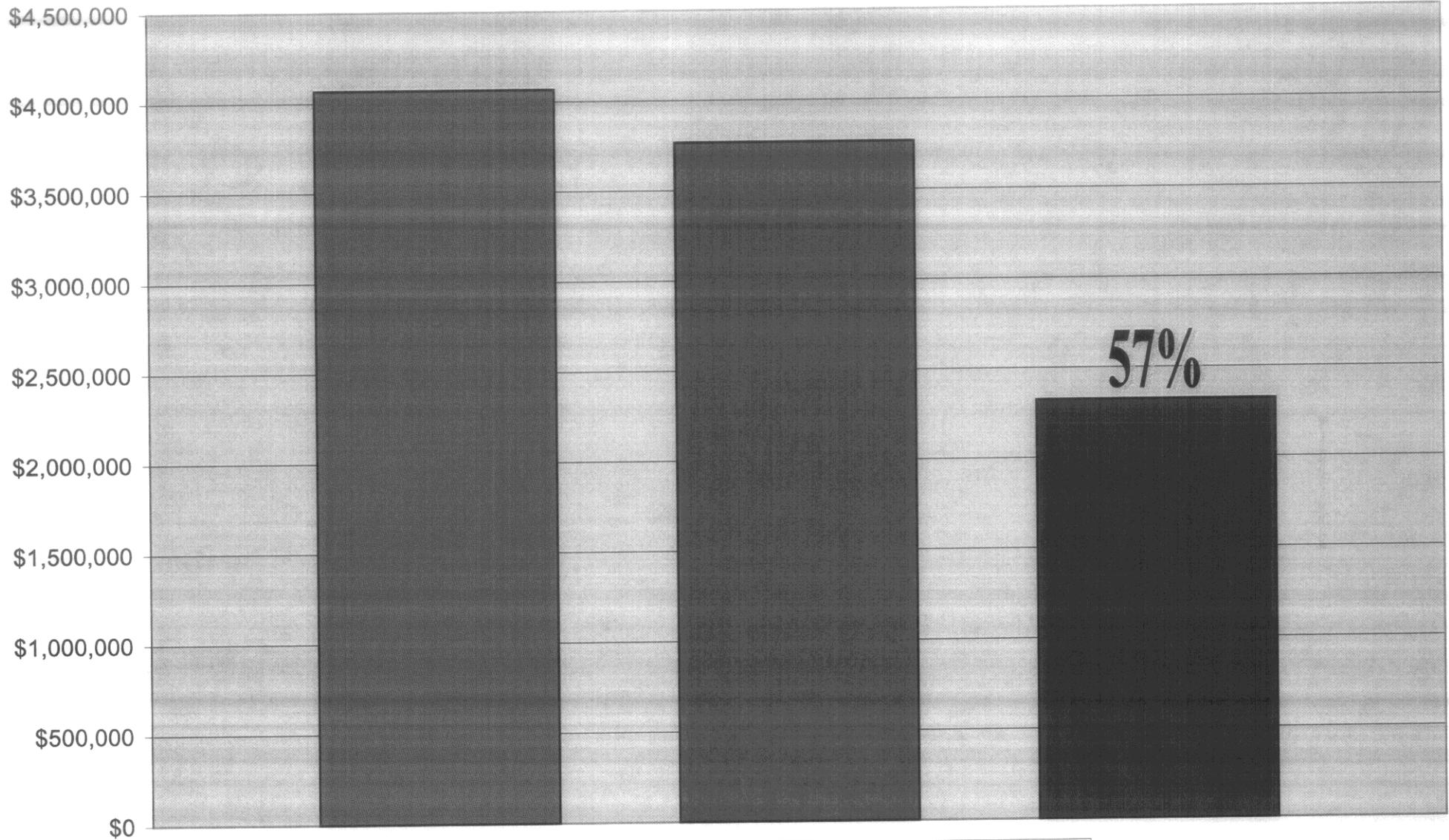
Water Operating FY 05/06



Budget
 EOY Estimate
 Actual Thru Feb. % of budget

Distribution/System Maintenance

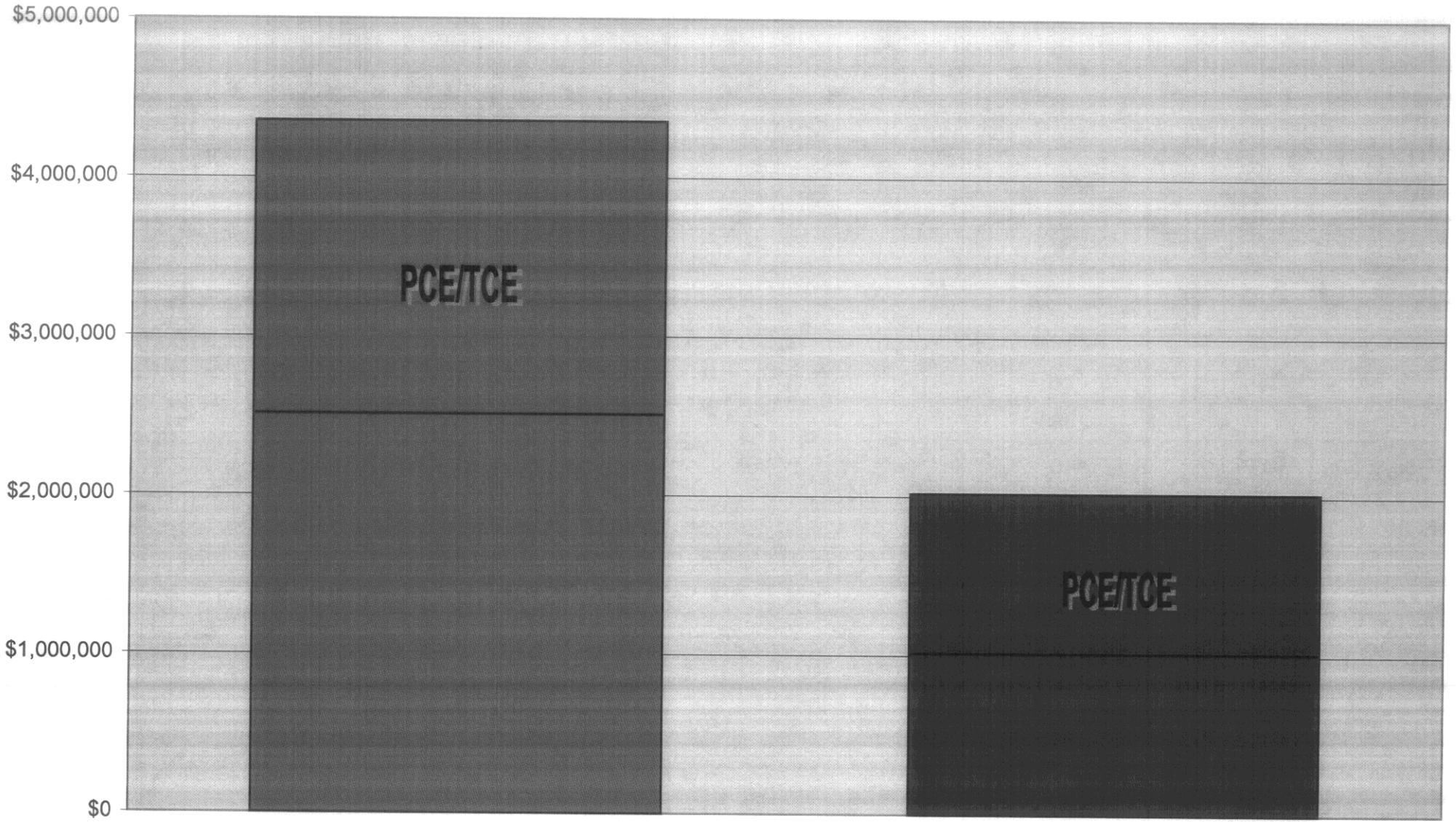
Water Operating FY 05/06 (Total of All Accounts)



■ Budgeted ■ EOY Estimate ■ Actual Thru Feb. % of budget

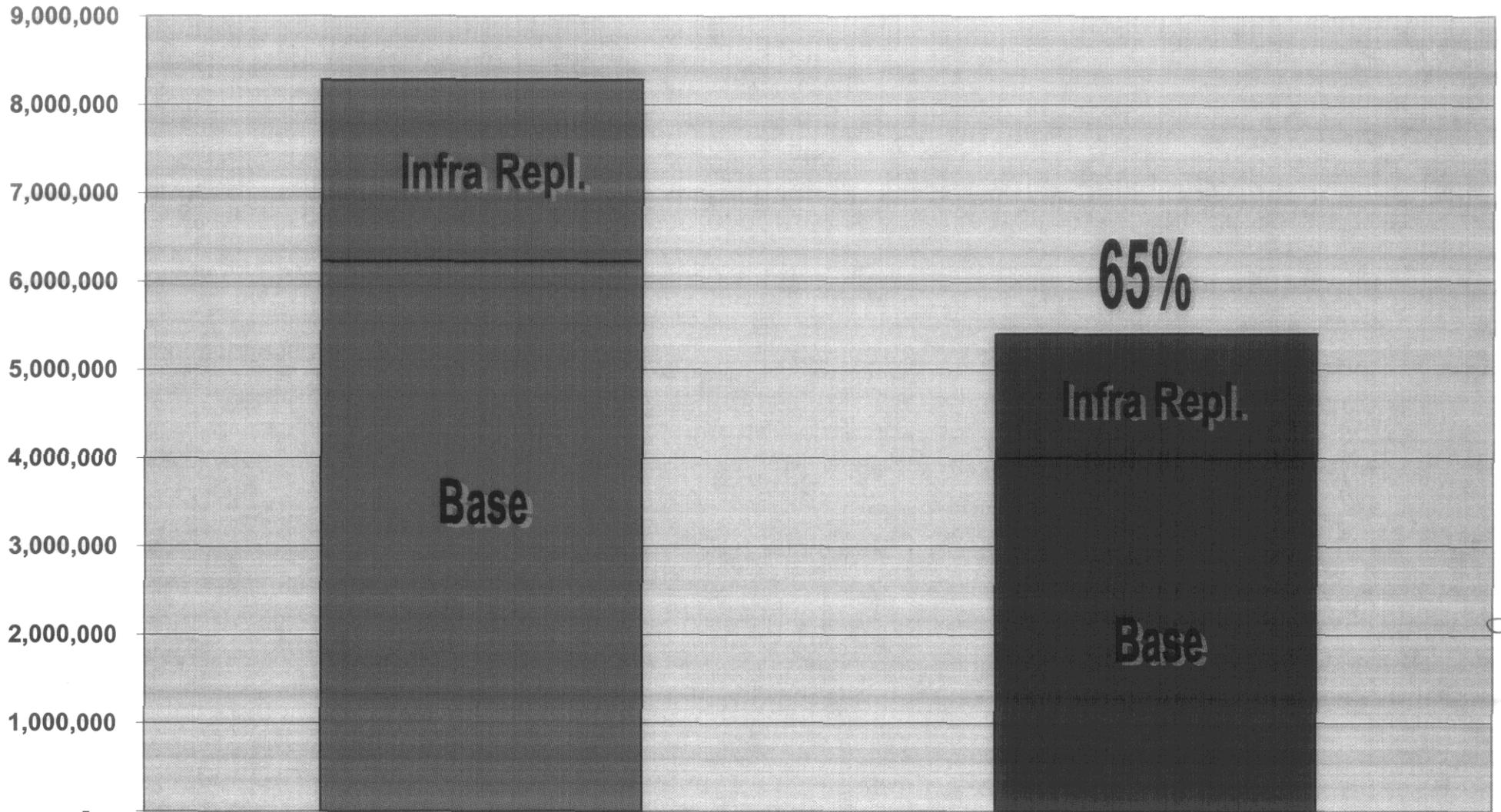
<u>Water Project</u>	<u>FY 05/06 Approp</u>	<u>Actual Spent 05/06</u>
MSC Expansion	12,755	12,794
The Villas	25,500	0
Vintner's Square	52,500	0
Surface Water Design	167,000	0
Water System N/Harney	4,700	0
Lodi Ave Imprv	6,782	6,782
Harney Canal Crossing	21,932	18,500
1175 Guild Ave	2,960	2,960
Water Master Plan	25,000	0
Lower Sac South	230,000	213,049
Oversized Mains	55,581	51,787
Harney Lane Curve	115,000	0
MSC Fleet Shop	27,500	0
Legacy Estates	14,000	2,566
Well #22 Generator	82,104	28,695
Well #27	173,521	41,298
1349 E Kettleman	7,500	0
Legacy Estates	5,500	0
Recycled Water Plan	10,000	0
Water Supply Planning	91,102	1,217
Surface Water Program	333,000	0
Water Transfer	10,000	3,696
Urban Water Mgmt Plan	50,000	33,098
Olive/Lockeford Water Main	350,000	250,972
Legal Fees - DBCP	0	67,030
MSC Fleet Shop	55,000	0
Water Taps	40,000	61,831
Misc Water Mains	54,293	0
Water Meters	180,000	132
Misc System Relocations	48,214	10,211
Water Main Repl #1	0	503
Well Generators	15,699	0
Repaint Water Tank	70,000	238
Water Main Repl #2	172,547	208,807
T&R Task 2	6,491	5,230
T&R Task 5	17,986	0
PCE/TCE Rate Analysis	0	6,400
PCE/TCE	744,600	643,083
PCE/TCE Central Oversight	32,000	22,097
T&R Task 2-Central Plume	36,622	12,822
T&R Task 3-Central Plume	23,503	146
T&R Task 4-Central Plume	30,626	17,071
T&R Task 5-Central Plume	83,272	135
T&R Task 6-Central Plume	73,005	42,302
T&R Task 7-Central Plume	101,680	95,651
T&R Task 8-Central Plume	380,000	20,207
T&R Task 2 - All Plumes	9,665	40
T&R Task 5 - All Plumes	35,971	0
T&R Task 9-South Central Western	129,390	0
PCE/TCE Central Oversight	0	85,125
T&R Task 2-Central Plume	0	82
T&R Task 3-Central Plume	0	0
T&R Task 4-Central Plume	0	664
T&R Task 5-Central Plume	0	0
T&R Task 6-Central Plume	140,800	12,723
T&R Task 7-Central Plume	0	10,660
T&R Task 8-Central Plume	0	22,798
T&R Task 9-South Central Western	0	7,060
PCE/TCE Total	1,845,611	1,004,296
Totals	4,355,301	2,020,462
Water Total	2,509,690	1,016,166

Water Capital FY 05/06 (All Water Funds)



■ Actual
Thru Feb. ■ Appropriated

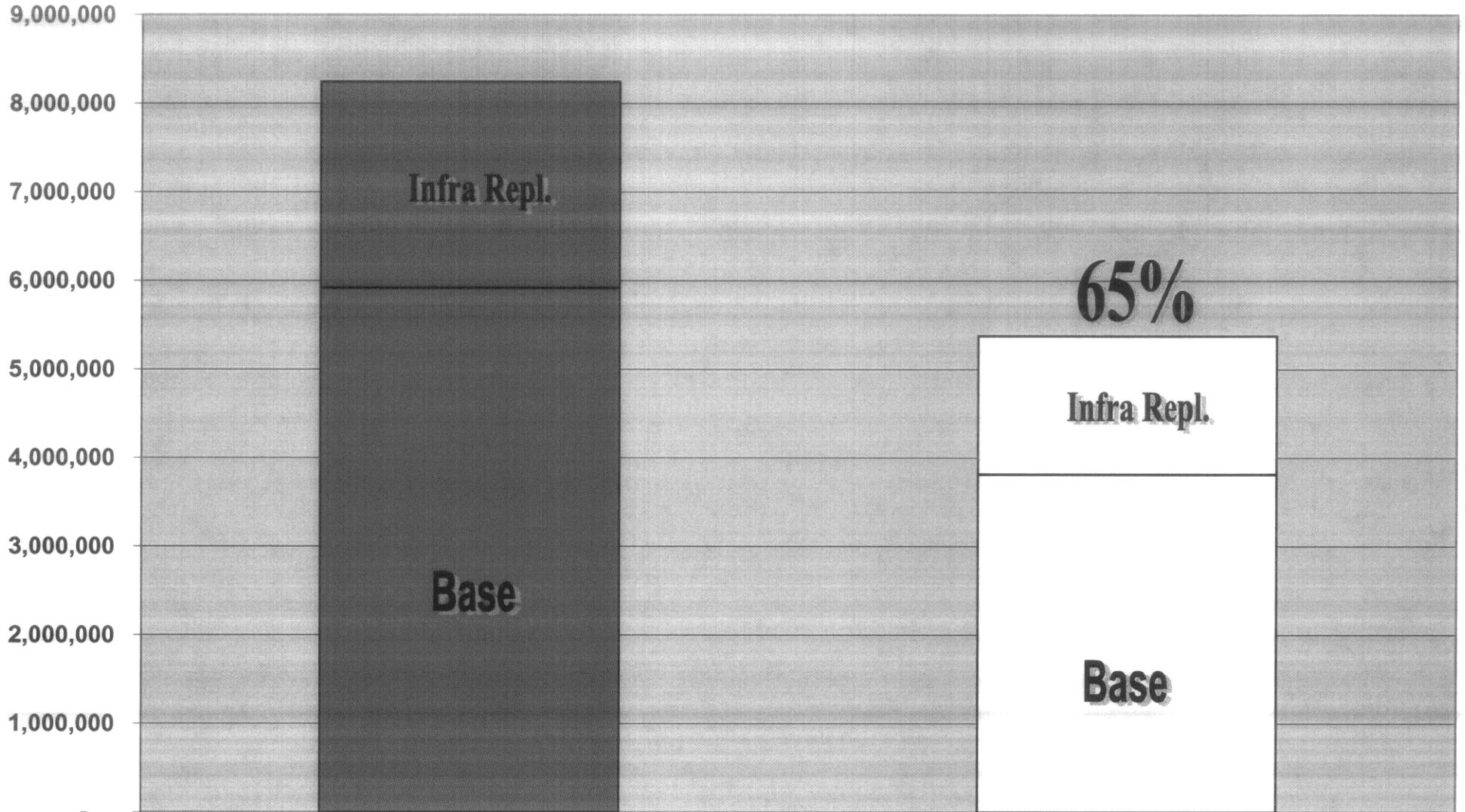
Water Revenue FY 05/06



■ Estimate ■ Actual thru Feb.

Final 3-28-06

Wastewater Revenue FY 05/06



■ Estimate □ Actual thru Feb.